

# Load Estimates and Cogeneration Economics for Kennedy-King College

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# Executive Summary

# Investment Summary

- Campus: 8 Buildings Totaling 477,000 SF
  - Electric Load: 1530 kW Maximum
  - Excluding Cooling & Central Plant Equipment
- System Proposed: On-Site Cogeneration
  - On-Site Generator
  - Rejected Heat Passing to Cooling and Heating System

# Equipment Required

- Engine Generator: 1,110 kW
- Cooling
  - One Absorption Chiller: 200 tons
  - Remainder of Cooling Equipment – Electric
  - Standard Chilled Water Delivery 40-45F
- Heating
  - Engine Hot Water Recovery Heat Exchanger
  - Central Gas Fired Boilers
  - Water Delivery 180-200 F

# Economic Overview

- Net Operating Cost Savings: ~\$250,000/Yr.
  - Versus All Electric Chiller and Gas Heating Plant
  - 6L Electric Rate, \$4.00/MMBtu Gas
- Added First Cost: ~\$1,500,000
  - Above Cost of Conventional Central Cooling and Heating Plant
- Simple Payback: 6 Yrs.
- Internal Rate of Return at 16%

# Preliminary First Cost Comparison

	Optimum Generator Size	Preliminary First Cost	Operating Savings	Payback Period
	<i>kW</i>	\$	\$/Yr	Yr
Simple Electric Chiller Plant	NA	\$671,000	Baseline	
Engine-Generator Plant	1,450	\$2,496,000	\$215,000	8.49
Engine-Generator Plant Heating Only Cogen	1,300	\$2,331,000	\$225,000	7.38
Engine-Generator Plant with Heating and Cooling Cogen	1,100	\$2,189,600	\$250,000	6.07

Electric Generating Plant with  
Cooling and Heating Provides Best Payback



# Pro Forma Analysis



Economic Analysis	
Interest or Bond Rate	6.0%
Tax Rate	0%

Project: Kennedy-King City College

Scenario: Cogeneration with Heating and Cooling

*Values Shown are for Concept Level Evaluation Only - Not Sufficient for Investment Purposes*

**IRR= 16%**

Year	0	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
<b>Added Installed Cost of Plant (\$1000)</b>	\$1,500																					
<b>Price and Sales Data</b>																						
<b>Gross Revenues</b>																						
Operating Cost Savings Vs Std Electric Plant	1000\$	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290
Total		\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290	\$290
<b>Operating Costs</b>																						
Maintenance Cost of Generator System	1000\$	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40
Added Maint. Cost of Chillers Vs. Std. Electric	1000\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	1000\$	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40	\$40
<b>Total Net Revenue</b>	1000\$	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250
<b>Internal Rate of Return Calculation</b>																						
In/Outflows (\$1,000)		-\$1,500	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$250
		<b>IRR = 15.78%</b>																				
<b>Non-Profit or Institutional Owner</b>																						
Cost of Financing - Uniform Payments	1000\$	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131	-\$131
Net Income After Capital Payments	1000\$	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119	\$119
Principle Repayment Component	1000\$	-\$41	-\$43	-\$46	-\$49	-\$51	-\$55	-\$58	-\$61	-\$65	-\$69	-\$73	-\$77	-\$82	-\$87	-\$92	-\$98	-\$104	-\$110	-\$116	-\$123	
Principal Balance	1000\$	\$1,459	\$1,416	\$1,370	\$1,322	\$1,270	\$1,216	\$1,158	\$1,096	\$1,031	\$963	\$890	\$812	\$730	\$643	\$551	\$453	\$350	\$240	\$123	\$0	



# Details of the Engineering Analysis

# Engineering Analysis Overview

- Information Available
  - Building Sizes
  - Building Functions
  - Initial Connected Power Load Estimates
  - Design Maximum Occupancies
- Assumptions Based on Existing City College Audits
  - Schedules
  - Reduction of Design Maximum Values to Typical Daily Values
- Pre-Concept Cogeneration Analysis Only

# Loads Development

- Assumptions Vary Per Specific Building
  - File Assembled on Assumed Loads and Schedules
- Loads Outputs
  - Monthlies (Summarized in Attached Charts)
    - Include Cooling System per Building
- Hourly Loads
  - All Cooling Equipment including Tower and Tower Pumps will be Stripped Out
  - Will Fully Account for Non-Coincidence of Loads from Different Buildings
  - Essential for Reasonable Predictions on Cogeneration

# Sample of Check Values from City Audits

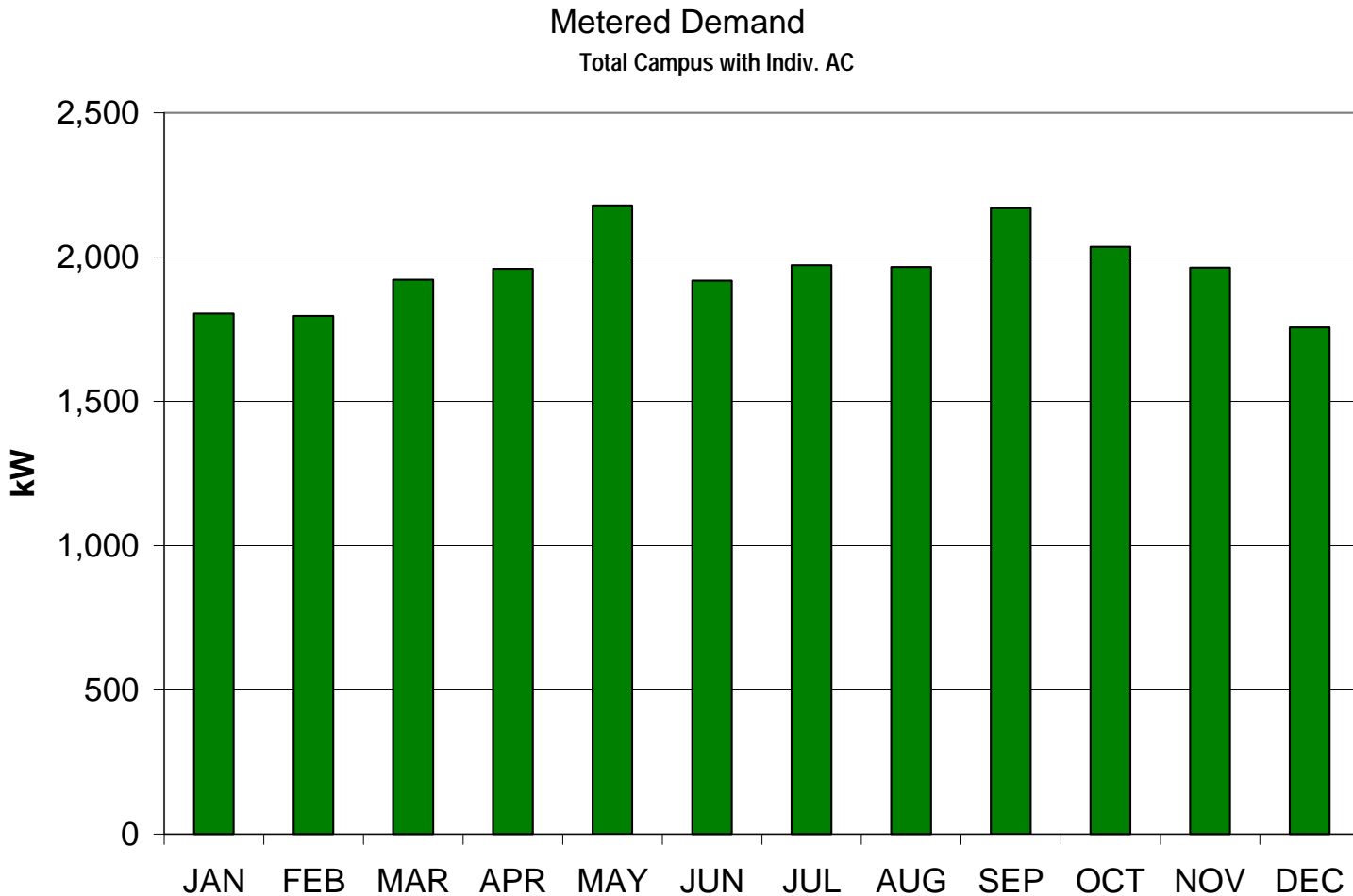
Existing City Colleges Buildings	Building Size (sf)	Est. Typical Occupancy	Typical SF/person (sf/person)	Max (Summer) Electric Demand (kW)	Max Summer Demand (inc HVAC) (W/sf)	Typical Winter Demand (kW)	Winter Max Power Use (Not inc AC) (kW/sf)	Monthly Electric Usage (kWh/Mo)	Annual Electric Usage Estimate (kWh/Yr)	Monthly Electric Usage (kWh/sf)	Notes
Daley	462880	800	579	1700	3.67	NA - Electric Heat		More Detail for Main Building			Electric Heat Demand Not Included
Daley Main Building	374400	600	624	1316	3.51	NA - Electric Heat		12 Months Avail	3870606	10.34	Newer Building, Net of Electric Heat
Truman	569000	500	1138	2400	4.22	1600.00	2.81	617601.67	7411220	13.02	Low Typical Occupancy Due to Large Theater/Gym/Pool Building
Dawson	147000	300	490	1200	8.16	NA - Electric Heat		274185.67	3290228	22.38	
Malcolm X	540000	800	675	2360	4.37	1600.00	2.96	12 Months Avail	10469513	19.39	No Electric Heat
Olive Harvey	Not Applicable - Electrically Heated Building									23.67	

# Simulation Result Values

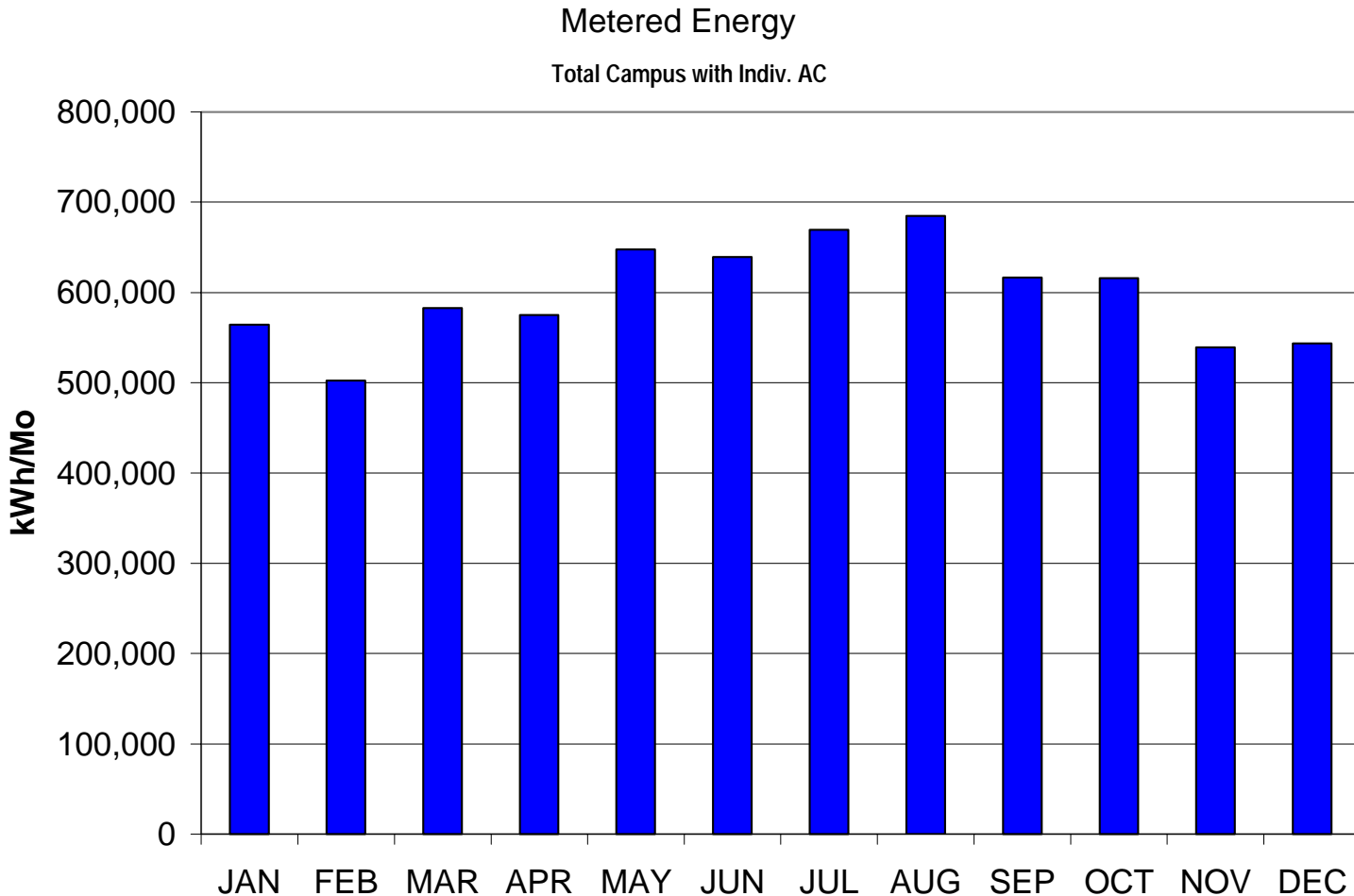
Simulation Outputs for Comparison										
New Kennedy King Buildings	Building Size	Est. Typical Occupancy	Typical SF/person	Max (Summer) Electric Demand	Max Summer Demand (inc HVAC)	Min Winter Demand	Winter Max Power Use (Not inc AC)	Monthly Electric Usage	Annual Electric Usage Estimate	Monthly Electric Usage
Kennedy-King Building 1 - Kitchen Only	20000		200	282	14.10	242	12.10		758019	37.90
Kennedy-King Building 1 - Classrooms Only Only	30037		200	132	4.39	94	3.13		402272	13.39
Kennedy-King Building 2	60135		75	435	7.23	312	5.19		1099657	18.29
Kennedy-King Building 3	5714		350	30	5.25	17	2.98		94114	16.47
Kennedy-King Building 4	36884		400	169	4.58	123	3.33		513610	13.93
Kennedy-King Building 5	63656		200	177	2.78	139	2.18		810366	12.73
Kennedy-King Building 6	36671		400	155	4.23	125	3.41		784454	21.39
Kennedy-King Building 7	171100		400	711	4.16	513	3.00		2139353	12.50
Kennedy-King Building 8	42563		400	184	4.32	132	3.10		552684	12.99



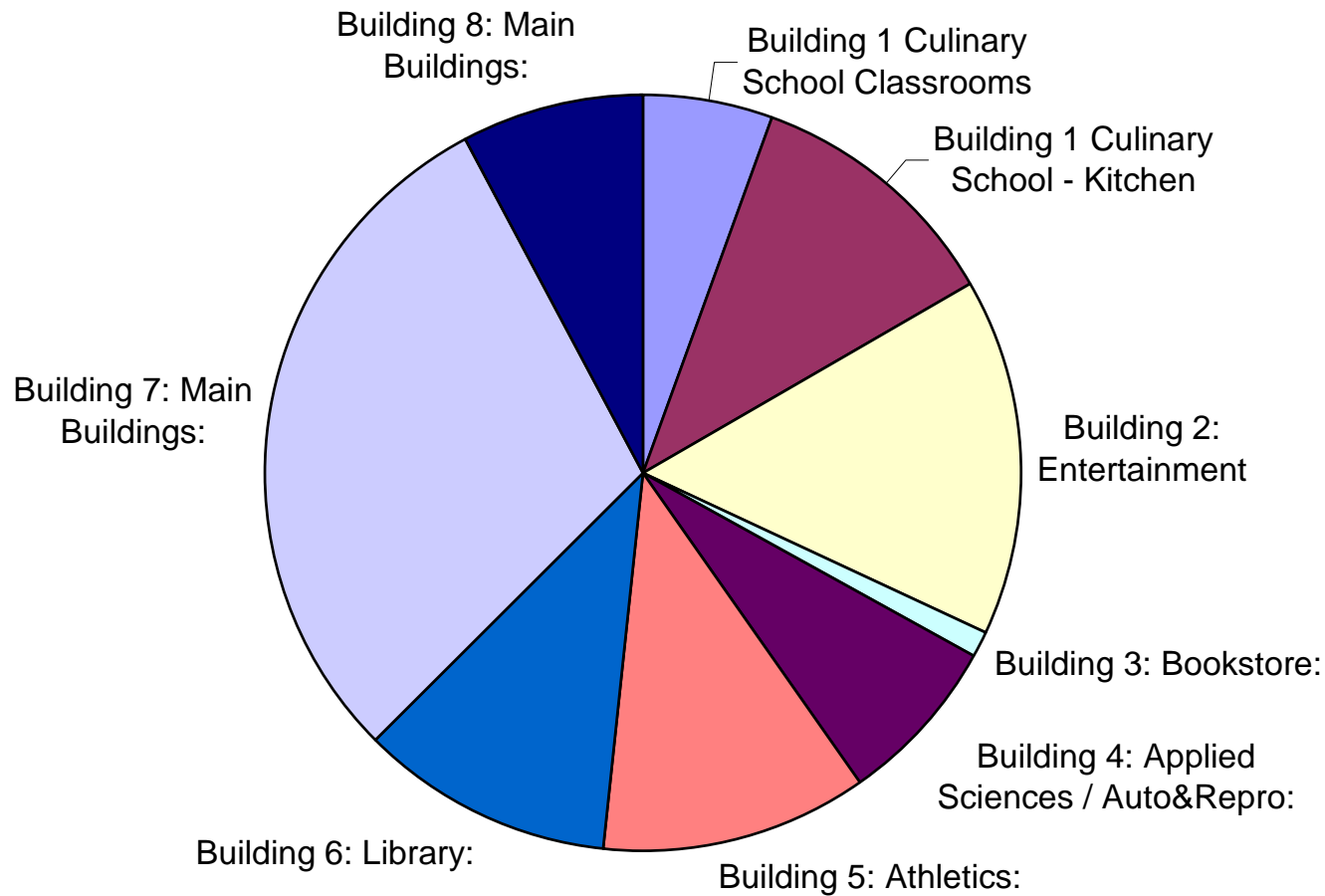
# All Buildings – Total Demand



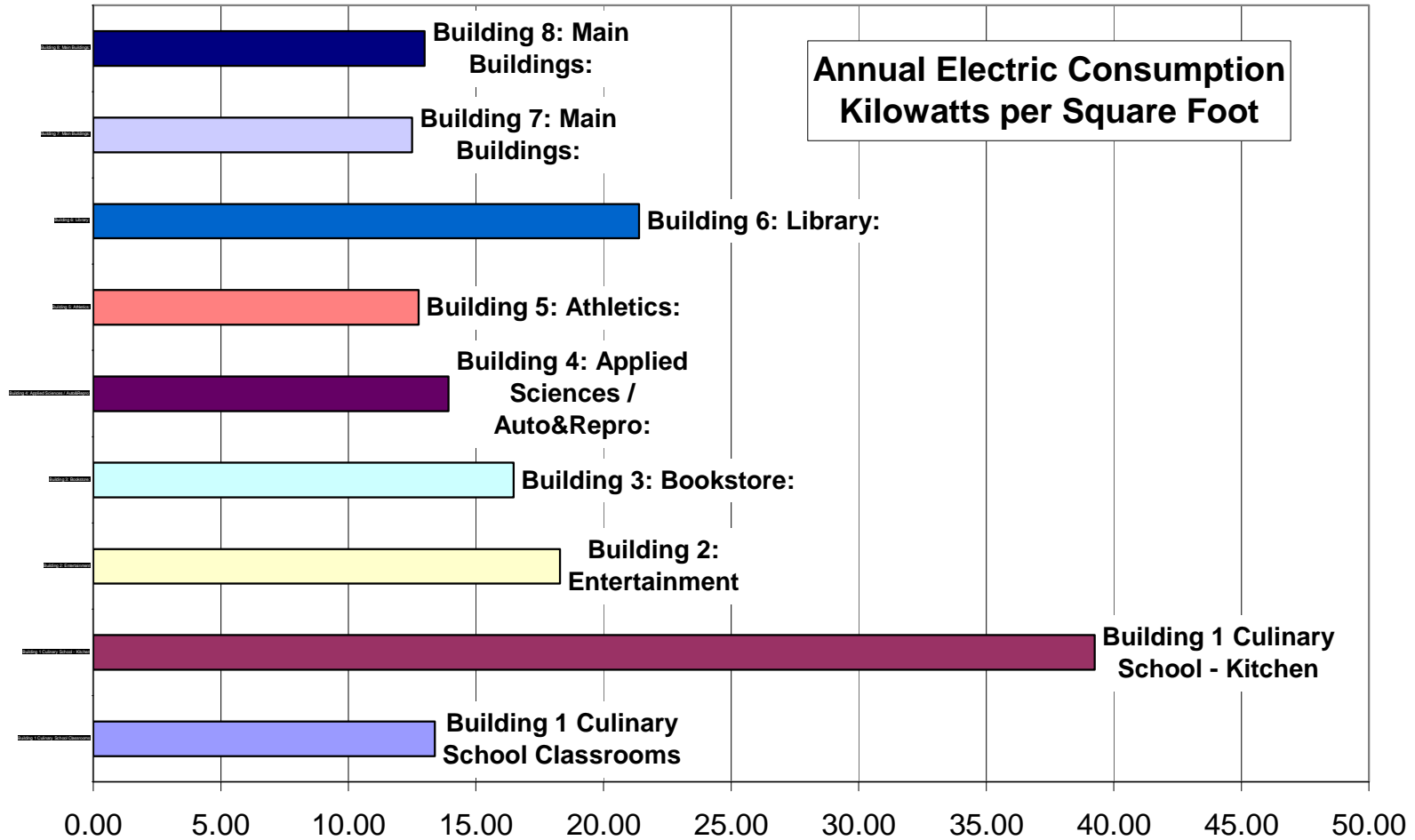
# All Buildings – Total Electric Consumption



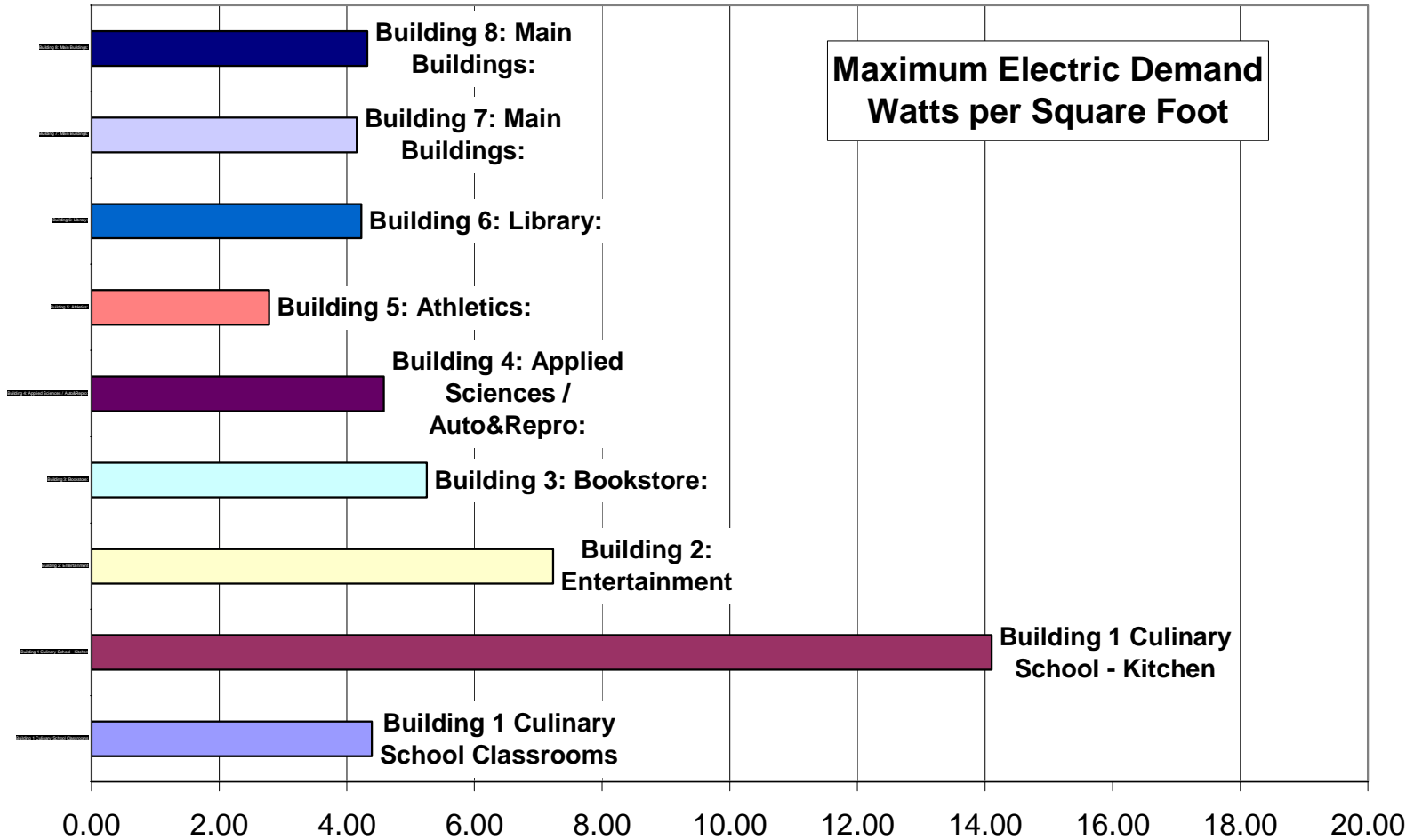
# Annual Electric Consumption



# Annual Electric Consumption

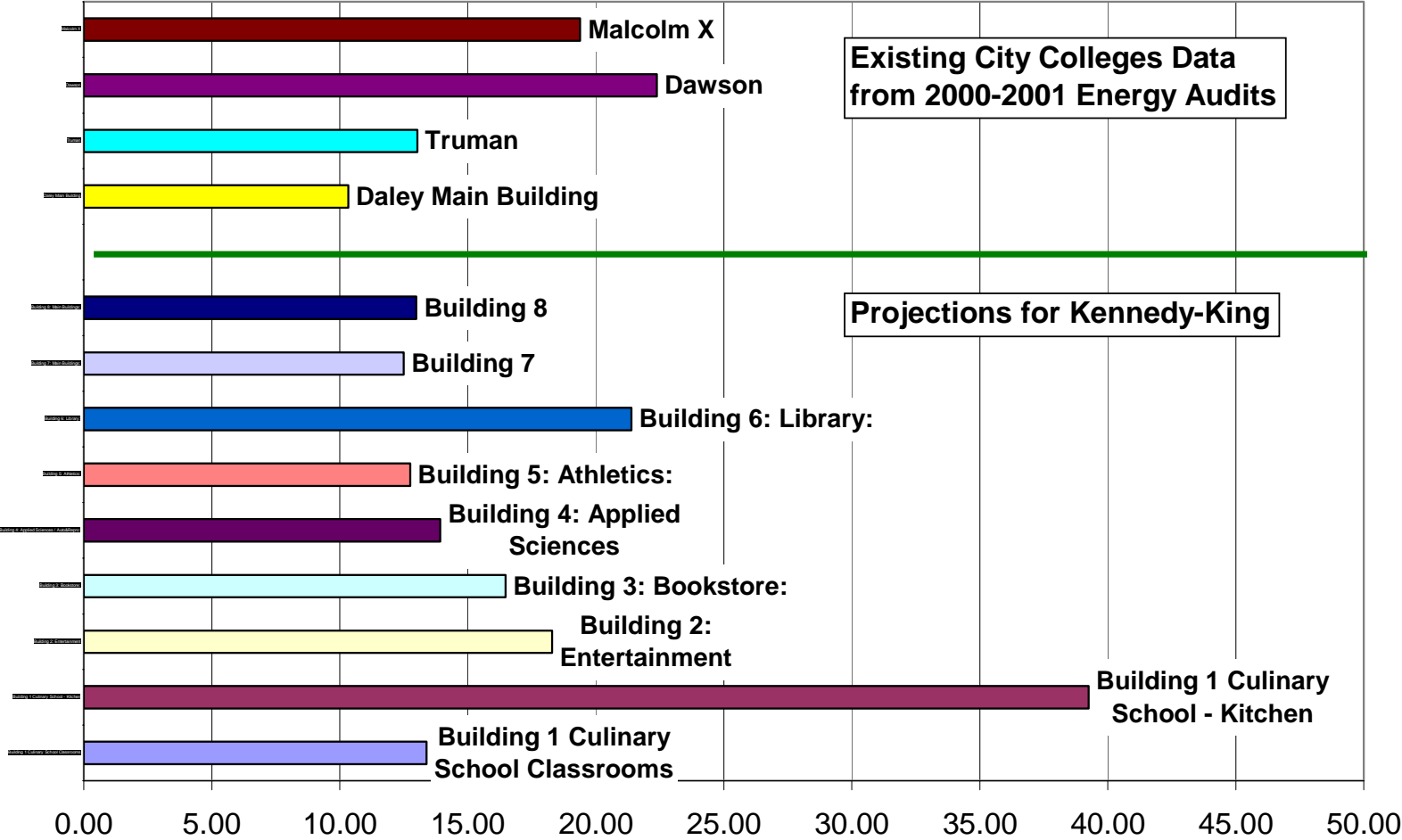


# Annual Electric Demand



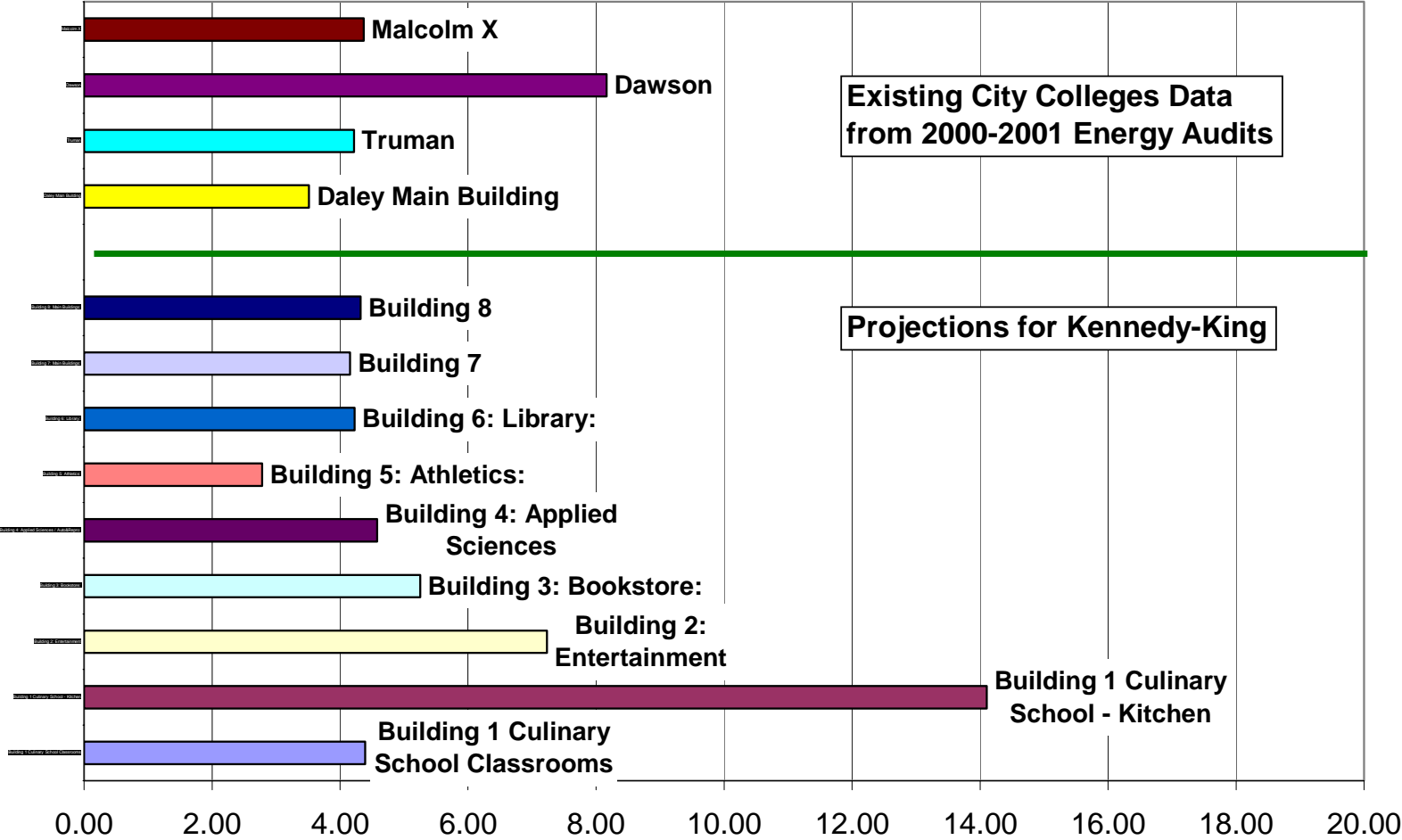
# Comparison to Existing Colleges

Annual Electric Consumption Kilowatts per Square Foot



# Comparison to Existing Colleges

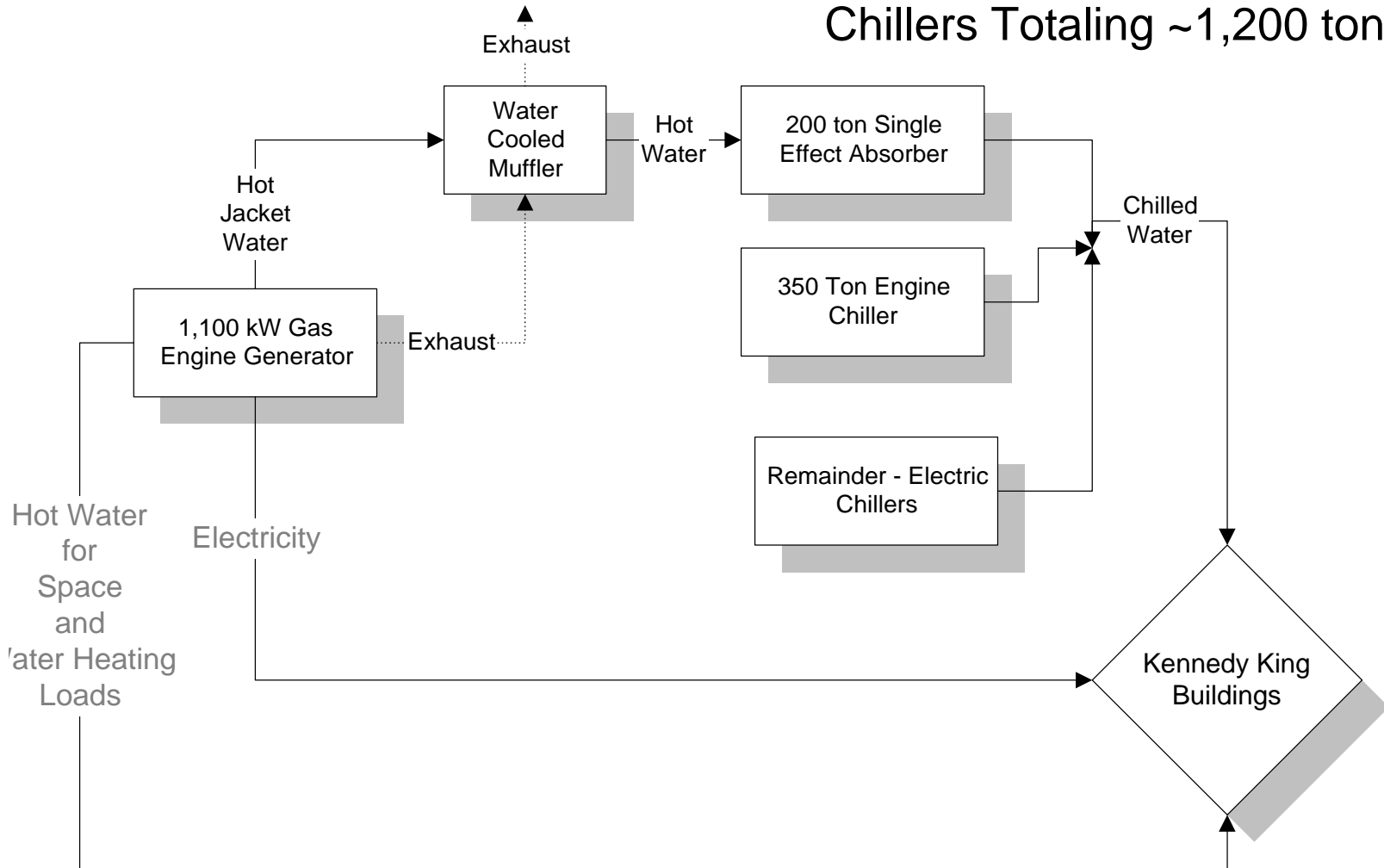
Maximum Electric Demand Watts per Square Foot



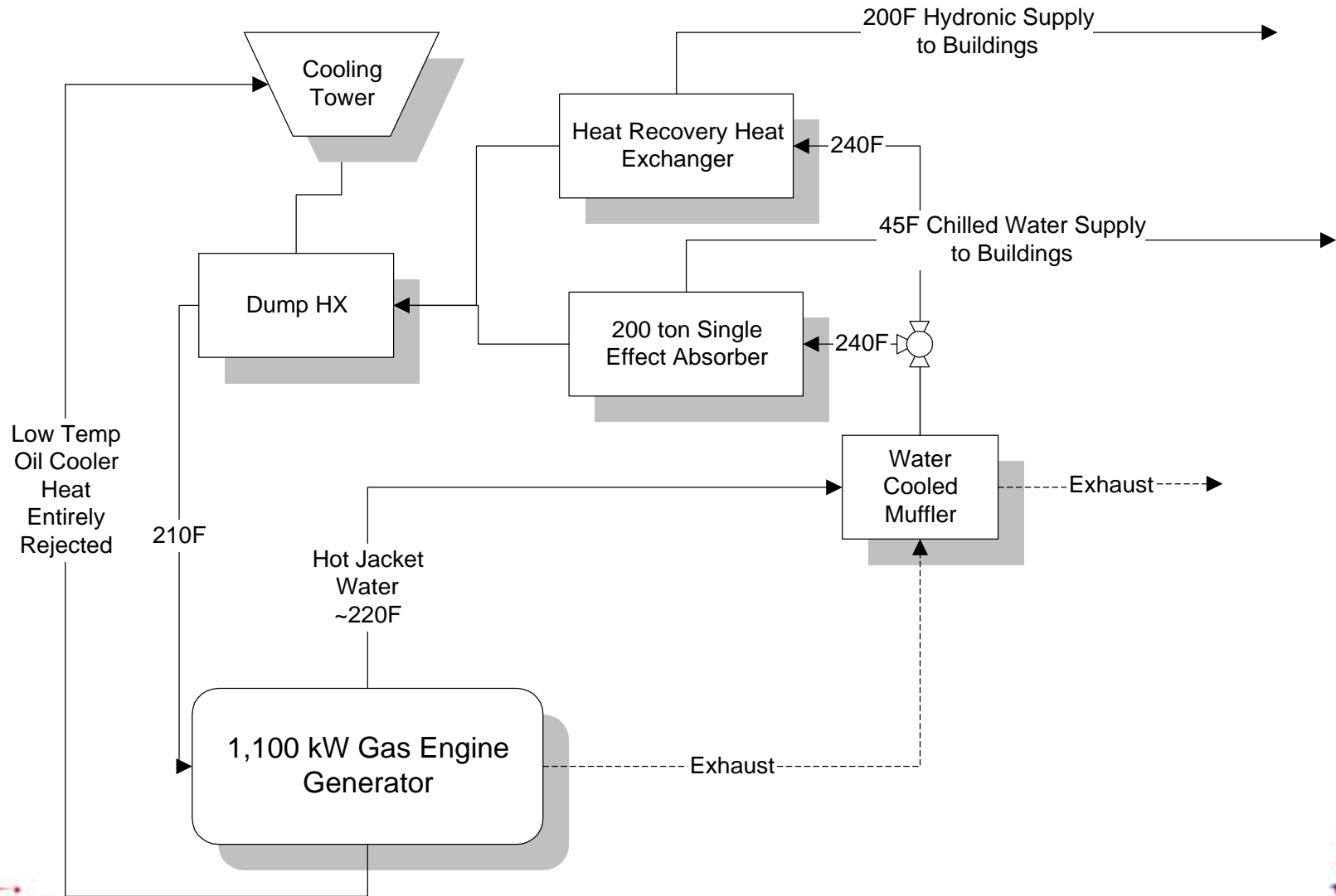
# Cogeneration Concept

# Engine Cogeneration Concept

Generators Totaling 1.1 MW  
Chillers Totaling ~1,200 tons

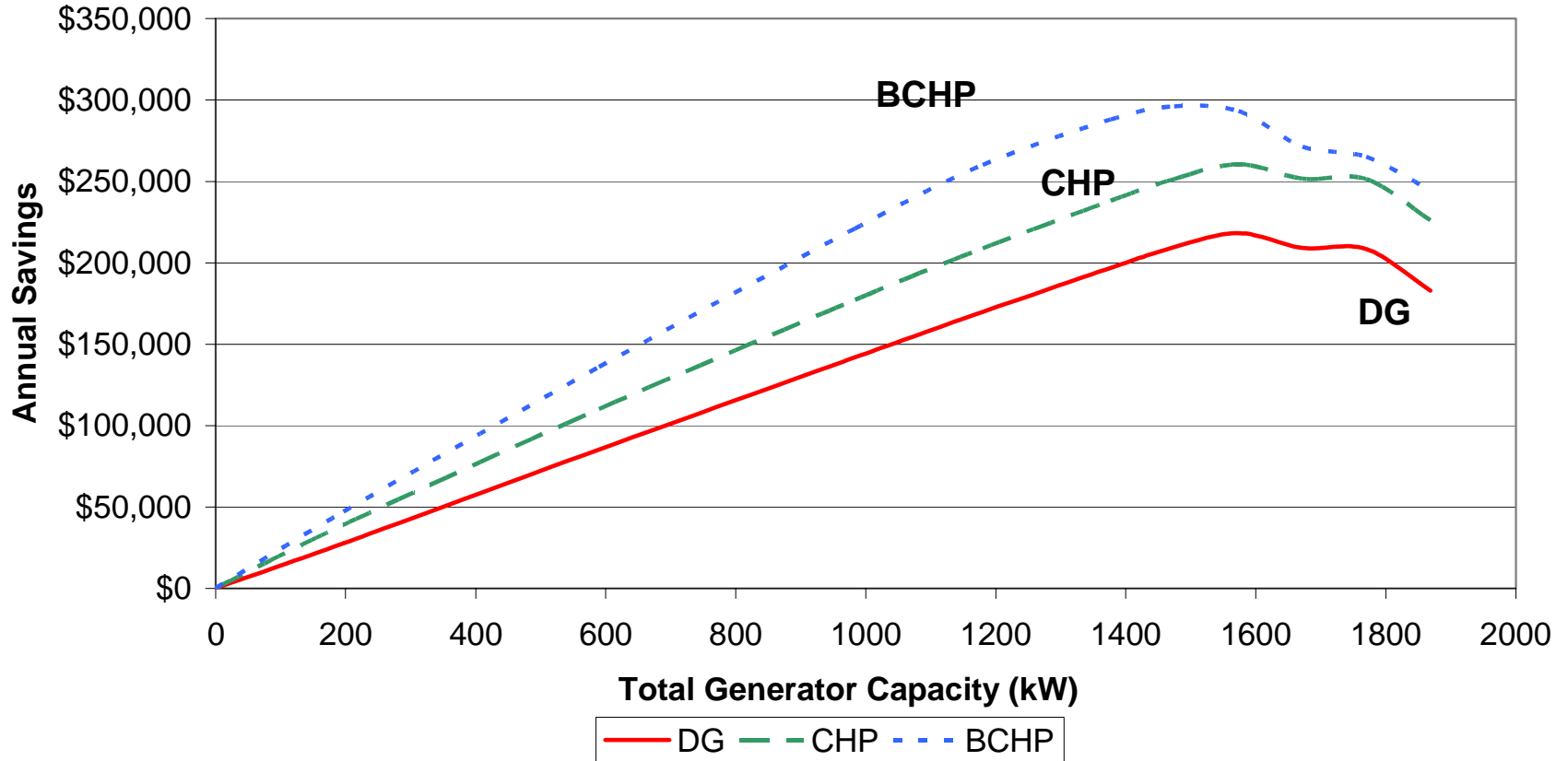


# Engine Cooling Detail



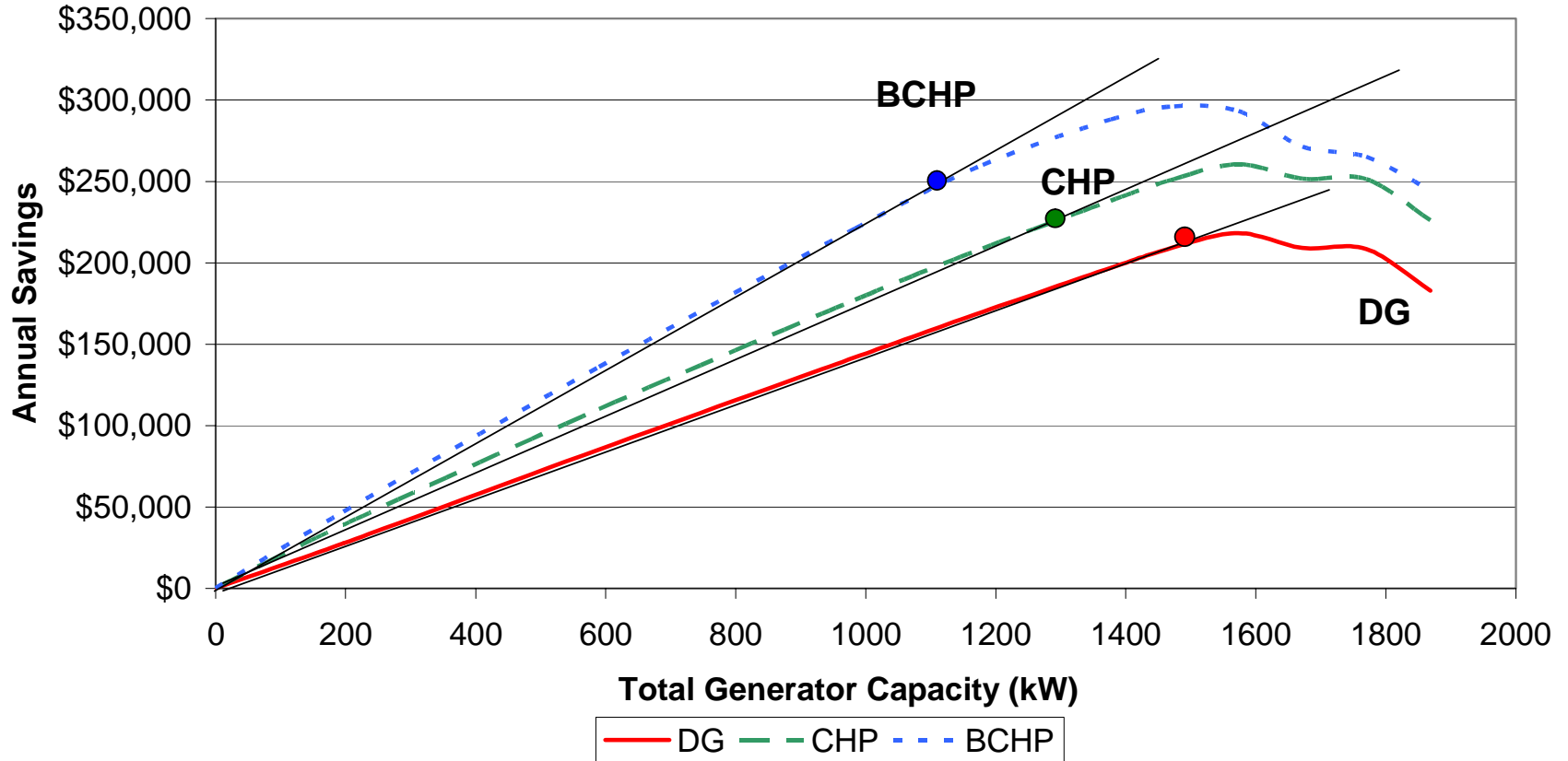
# Results of the Modeling

**Estimated Savings**  
**Kennedy King All Buildings**



# Picking Optimum Size Points

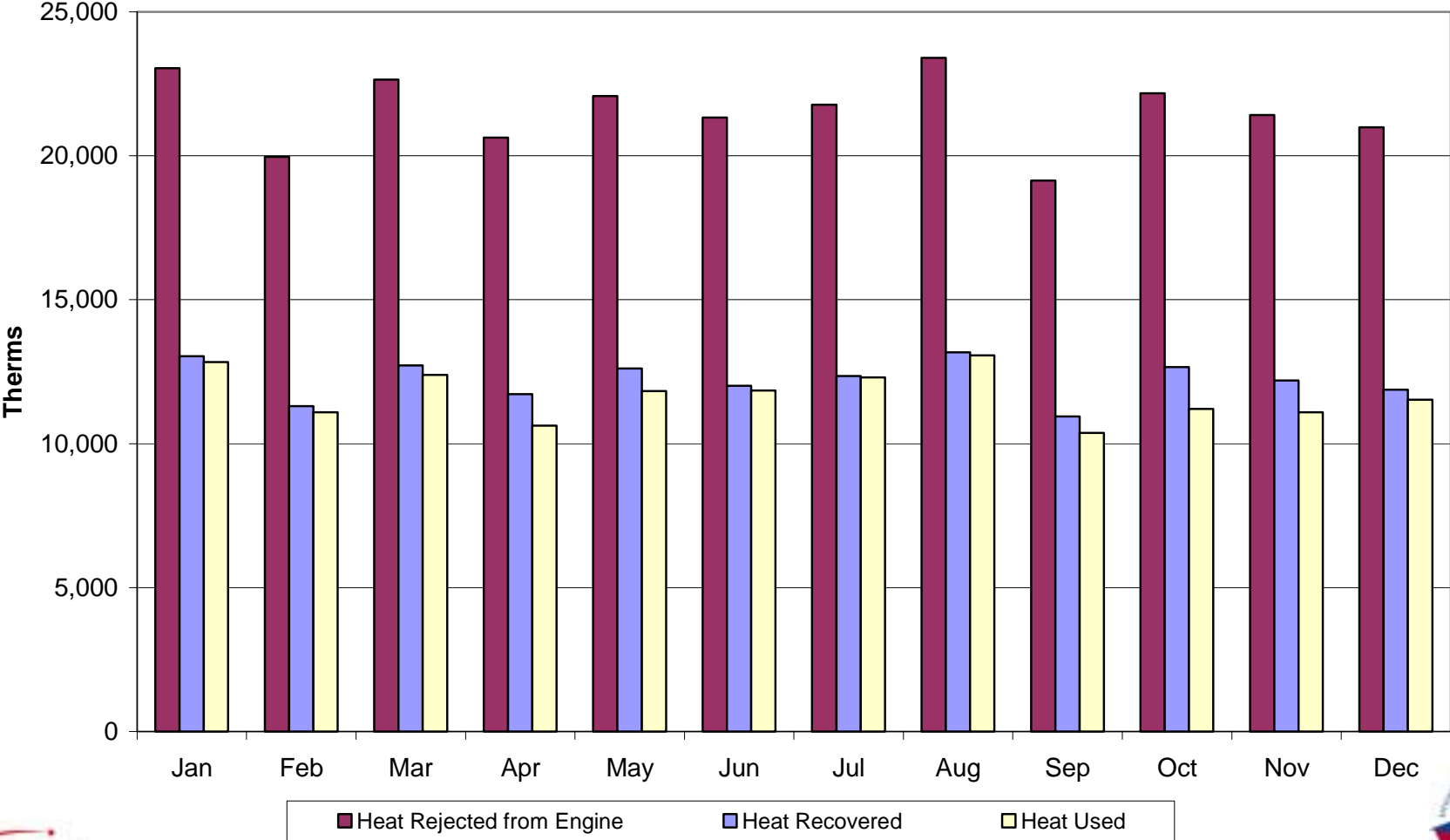
**Estimated Savings**  
**Kennedy King All Buildings**



# How Much Heat are We Actually Recovering

## RECOVERABLE HEAT

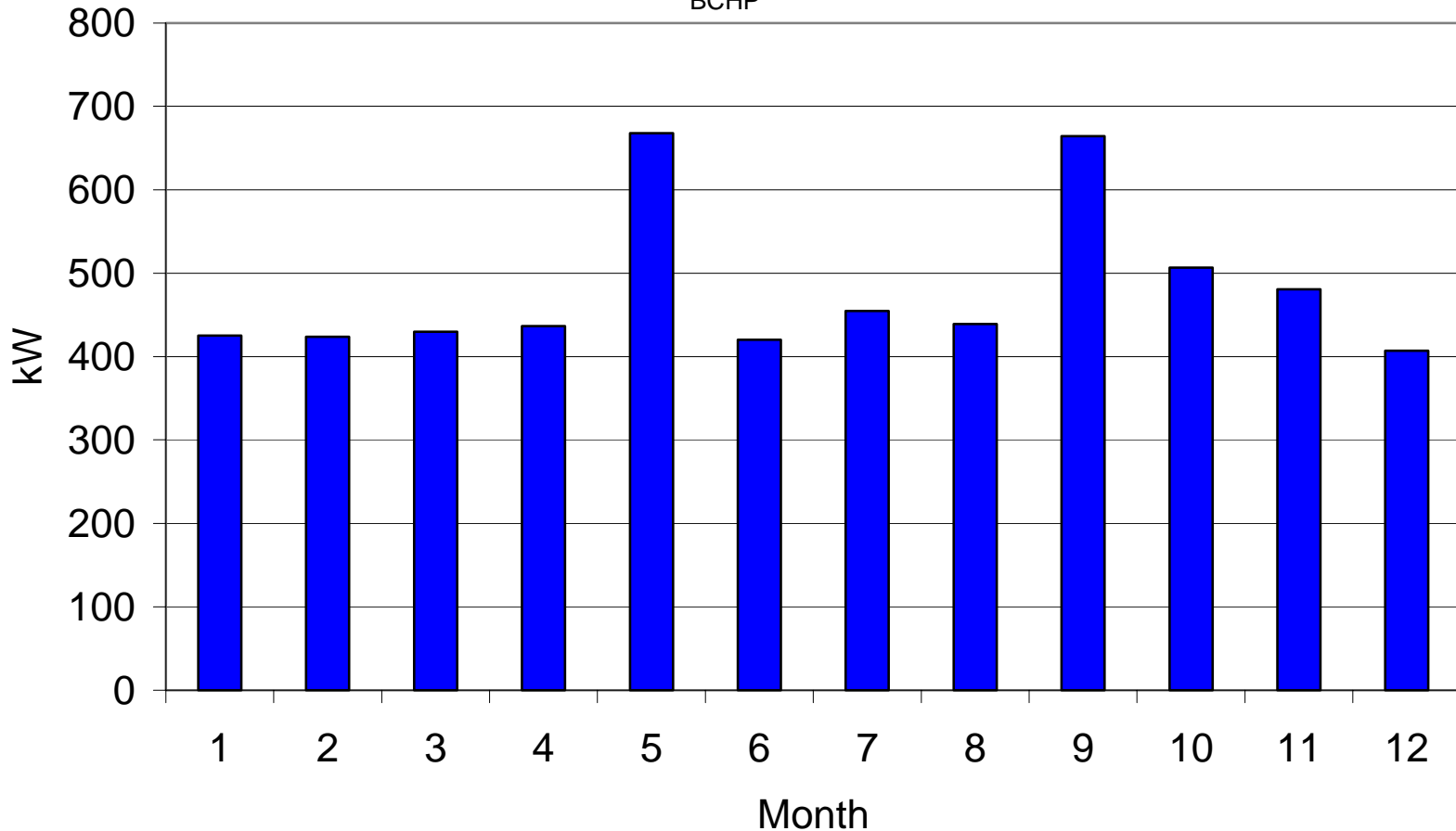
Kennedy King All Buildings  
BCHP - 1 x 1100kW Engine



# Remaining Demand with Cogeneration

## Monthly Max. Demand

Kennedy King All  
Buildings 1100kW -  
BCHP



Values Assume Chiller Plant is All Electric  
Except for Heat Recovery Absorber

## Pre-Concept Level First Cost Estimation

Concept	Item	Units	Cost/Unit	Simple Electric Chiller Plant		Gas/Electric Chiller Plant		Engine-Generator Plant		Engine-Generator Plant Heating Only		Engine-Generator Plant with Heat/Cool Cogen	
				Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost
<b>Generating Equipment</b>													
	Engine Generators	per kW	\$800	0	\$0	0	\$0	1,450	\$1,160,000	1,300	\$1,040,000	1,100	\$880,000
	switchgear	per kW	\$200	0	\$0	0	\$0	1,450	\$290,000	1,300	\$260,000	1,100	\$220,000
	Installation	per kW	\$100	0	\$0	0	\$0	1,450	\$145,000	1,300	\$130,000	1,100	\$110,000
<b>Recovered Heat Driven Cooling Equipment</b>													
	Single Effect Chillers - Hot Water Fired	per ton	\$600	0	\$0	0	\$0	0	\$0	0	\$0	200	\$120,000
	Cooling Tower and Pumps	per ton	\$75	0	\$0	0	\$0	0	\$0	0	\$0	200	\$15,000
	Electric Service	per ton	\$18	0	\$0	0	\$0	0	\$0	0	\$0	200	\$3,600
	Chiller Installation	per ton	\$75	0	\$0	0	\$0	0	\$0	0	\$0	200	\$15,000
	Tower Installation	per ton	\$20	0	\$0	0	\$0	0	\$0	0	\$0	200	\$4,000
	Tower Pumps, Piping, and Mat.	per ton	\$76	0	\$0	0	\$0	0	\$0	0	\$0	200	\$15,200
<b>Gas Driven Cooling Equipment</b>													
	Engine Chillers	per ton	\$500	0	\$0	350	\$175,000	0	\$0	0	\$0	0	\$0
	Cooling Tower and Pumps	per ton	\$65	0	\$0	350	\$22,750	0	\$0	0	\$0	0	\$0
	Electric Service	per ton	\$18	0	\$0	350	\$6,300	0	\$0	0	\$0	0	\$0
	Chiller Installation	per ton	\$75	0	\$0	350	\$26,250	0	\$0	0	\$0	0	\$0
	Tower Installation	per ton	\$13	0	\$0	350	\$4,550	0	\$0	0	\$0	0	\$0
	Tower Pumps, Piping, and Mat.	per ton	\$6	0	\$0	350	\$2,100	0	\$0	0	\$0	0	\$0
<b>Electric Cooling Equipment</b>													
	Electric Chiller - High Efficiency	per ton	\$250	500	\$125,000	0	\$0	500	\$125,000	500	\$125,000	300	\$75,000
	Electric Chiller - Low Efficiency	per ton	\$200	500	\$100,000	650	\$130,000	500	\$100,000	500	\$100,000	500	\$100,000
	Cooling Tower and Pumps	per ton	\$40	1,000	\$40,000	650	\$26,000	1,000	\$40,000	1,000	\$40,000	800	\$32,000
	Electric Service	per ton	\$52	1,000	\$52,000	650	\$33,800	1,000	\$52,000	1,000	\$52,000	800	\$41,600
	Chiller Installation	per ton	\$57	1,000	\$57,000	650	\$37,050	1,000	\$57,000	1,000	\$57,000	800	\$45,600
	Tower Installation	per ton	\$13	1,000	\$13,000	650	\$8,450	1,000	\$13,000	1,000	\$13,000	800	\$10,400
	Tower Pumps, Piping, and Mat.	per ton	\$59	1,000	\$59,000	650	\$38,350	1,000	\$59,000	1,000	\$59,000	800	\$47,200
<b>Building</b>													
	Simple Steel Clad Pre-Fab on Light Foundation	per SF	\$30	7,500	\$225,000	10,000	\$300,000	15,000	\$450,000	15,000	\$450,000	15,000	\$450,000
	Added Foundations for Recip Engines	per Engine	\$5,000	0	\$0	1	\$5,000	1	\$5,000	1	\$5,000	1	\$5,000
<b>Total</b>					<b>\$671,000</b>		<b>\$815,600</b>		<b>\$2,496,000</b>		<b>\$2,331,000</b>		<b>\$2,189,600</b>



# Summary

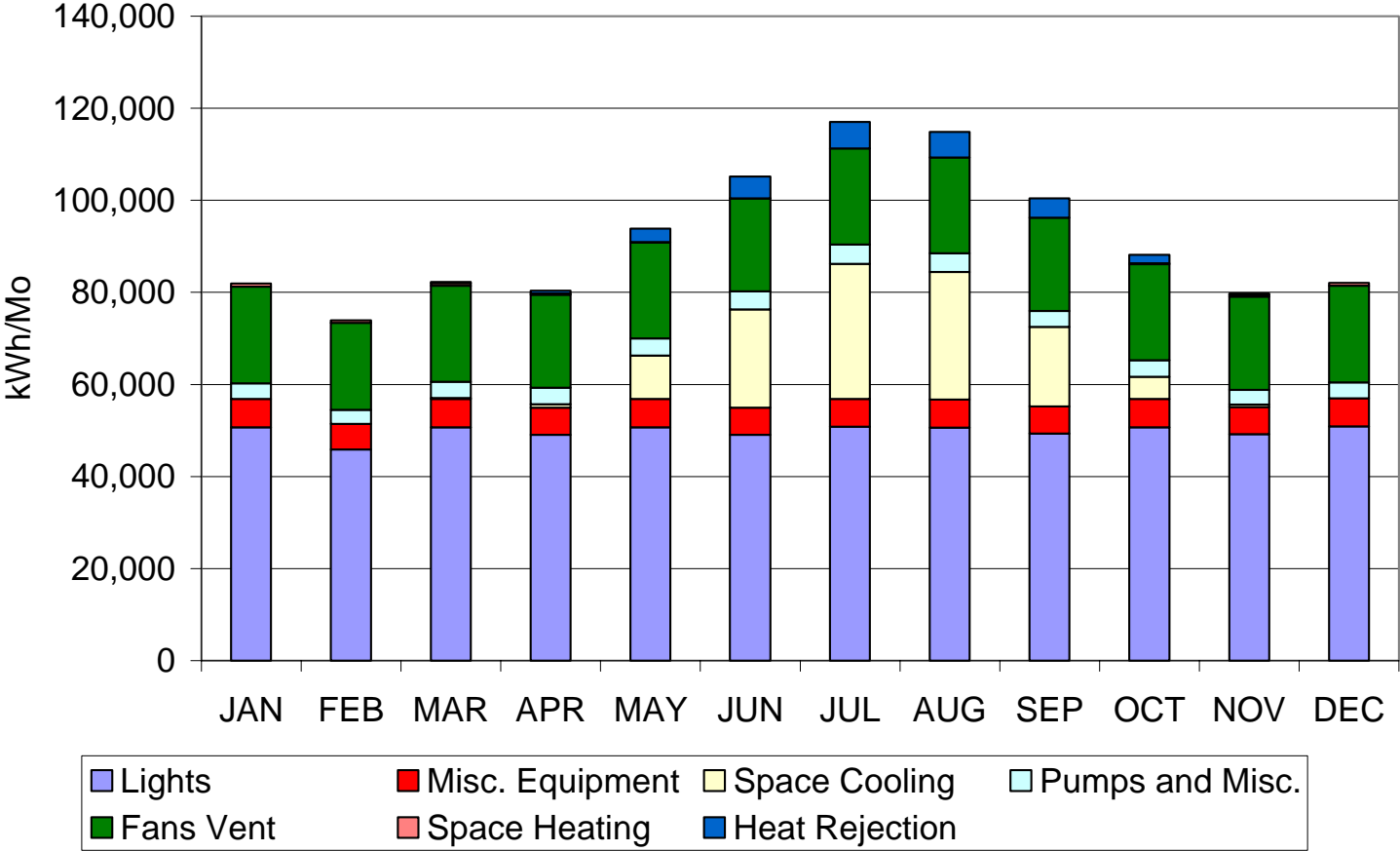
- Initial Load Done
- Concept Level Cogeneration Evaluation Done
- Evaluation and Cogeneration Design Specifics Should be Re-Done in Detail as Campus Design Progresses

# Appendix

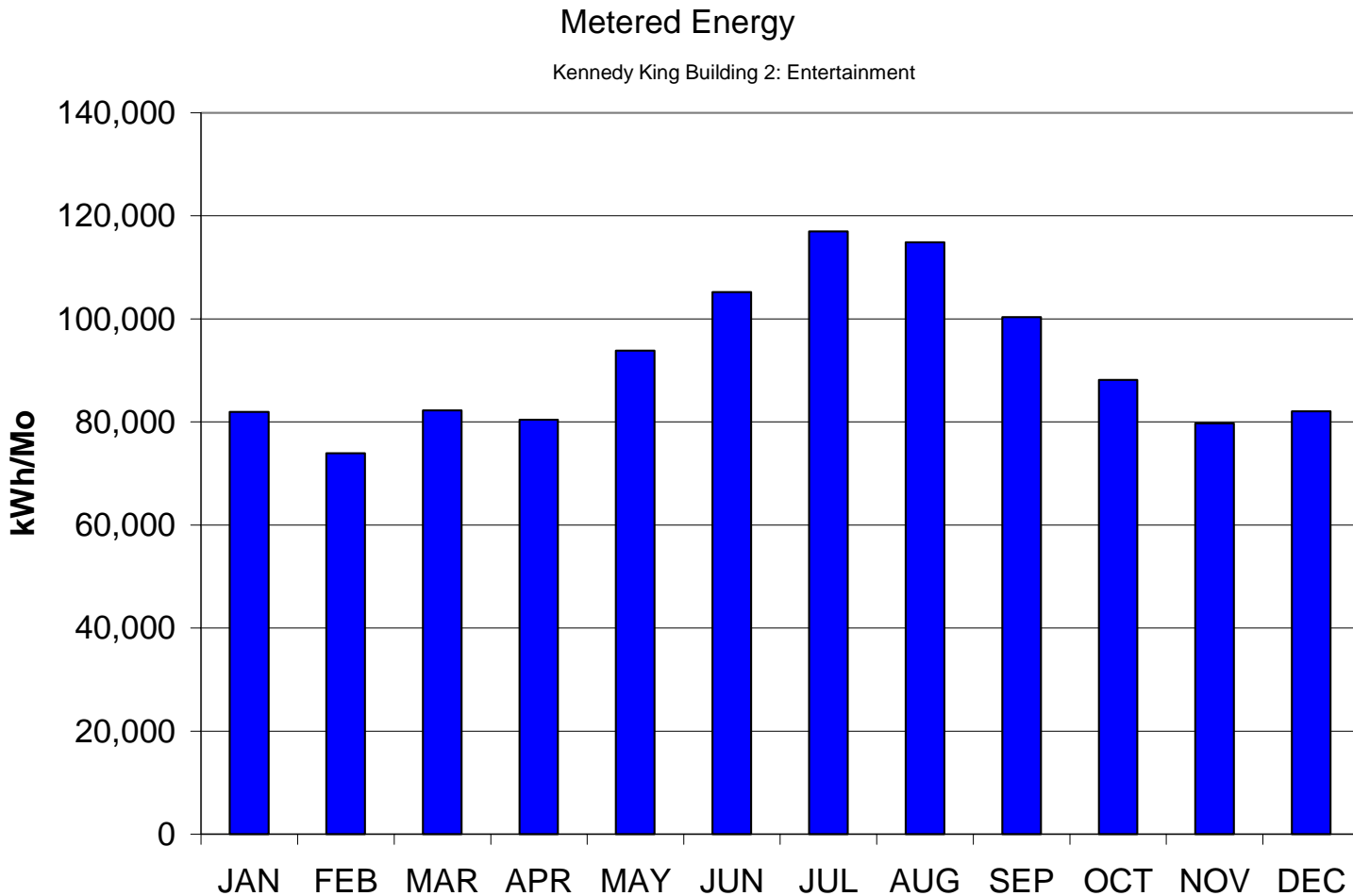
# Available Information for Each Building

## Electric Consumption

Kennedy King Building 2: Entertainment



# Available Information for Each Building



# Available Information for Each Building

## Metered Demand

Kennedy King Building 2: Entertainment

